## NTECL

## NTPC TAMILNADU ENERGY COMPANY LIMITED (A Joint Venture of NTPC Ltd & TNEB) Vallur Thermal Power Project

PART - 1 FORM 19

DETAILS / INFORMATION TO BE SUBMITTED IN RESPECT OF FUEL FOR COMPUTATION OF ENERGY CHARGES

LDO

NAME OF COMPANY: NTECL

NAME OF POWER STATION: VALLUR THERMAL POWER PROJECT

S. No.	Particulars	RS/Unit	September-24	
	OPENING STOCK OF OIL	KL	1,801.959	
	VALUE OF OPENING STOCK	RS	14,00,39,590.66	
3	QTY OF OIL SUPPLIED BY THE OIL CO.	KL	1,212.000	
4	ADJUST.(+/-) IN QTY SUPLIED MADE BY	KL .	0.00	
	OIL CO.			
5	OIL SUPPLIED BY OIL COMPANY (3+4)	KL	1,212.000	
6	NORMATIVE TRANSIT AND HANDLING LOSS	KL	0.00	
	NET OIL SUPPLIED (5-6)	KL	1,212.000	
8	AMOUNT CHARGED BY OIL CO.	Rs.	8,76,73,918.26	
9	ADJUST. (+/-) IN AMOUNT CHARGED	Rs.		
	MADE BY OIL CO.			
10	TOTAL AMOUNT CHARGED (8+9)	Rs.	8,76,73,918.26	
11	TRANSPORTATION CHARGES BY RAIL/SHIP/	Rs.	0.00	
	ROAD TRANSPORT			
12	ADJUST. (+/-) IN AMOUNT CHARGED	Rs.	0.00	
	MADE BY RAILWAY/TRANSPORT CO.			
13	DEMURRAGE CHARGES	Rs.	0.00	
	TOTAL TRANSPORTATION CHARGES (11+/-12)	Rs.	0.00	
15	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED	Rs.		
	INCLUDING TRANSPORTATION (10+14)	Rs.	8,76,73,918.26	
16	WEIGHTED AVG. GCV OF OIL AS FIRED	Kcal/Litre	9,459.72	
	QUANTITY OF OIL AT THE STATION FOR THE MONTH (1+7)	KL	3,013.959	
18		RS.	22,77,13,508.92	
	LANDED COST OF OIL (18/17)	RS/KL	75,552.96	
	QUANTITY OF OIL CONSUMED	KL	530.202	
	VALUE OF OIL CONSUMED (19*20)	RS '	4,00,58,327.90	
	CLOSING STOCK OF OIL( 17-20)	KL	2,483.757	
23	VALUE OF CLOSING STOCK ( 18-21)	RS	18,76,55,181.02	



Fuel	Coal	Month	Sep-24	Revised in Nov'24		Date: 03-12-202
S. No.	Farticulars	Unit	Domestic Coal (Other than Inegrated Mine)	Domestic Coal (from Integrated Mine)	Imported Coal	Bio Mass
A)	OPENING QUANTITY					
2	Opening Quantity of Coal  Value of Stock	MT	1,27,133,37			
B)	QUANTITY	Rs.	56,20,26,397.18			
-			,,,,,-	<del></del>	•	
3	Quantity of Coal supplied by Coal Company	MT	4,92,952.00	·		
	-Through MGR/Captive Transportation/Imported Coa	I MT				
	-Through Ra -Through Multimodal Transportation	il MT	-		-	<del></del>
4	Adjustment (+/-) in quantity supplied made by Coal	n MT	4,92,952.00			
5	Coal supplied by Coal/Lignite (3+4)	MT	100000			
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)		4,92,952.00	<u>-</u>		
	-Through MGR/Captive Transportation/Imported Coa	MT I MT	4,929.52	8	-	=
	-Through Rai	MT			-	
7	-Through Multimodal Transportation	n MT	4,929,52			
c)	Nct coal / Lignite Supplied (5-6) PRICE	MT	4,929.52			-
8			4,00,022,48			
	Amount charged by the Coal/Lignite Company	Rs.	1,01,44,96,412	-		
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.				
10	Handling, Sampling and such other similar charges		8,70,28,736	¥		
11	Total amount Charged (8+9+10)	Rs.	6,30,36,949			
D)	TRANSPORTATION	Rs.	1,16,45,62,097			-
12	Transportation charges by rail, ship, road transport	Rs.	1 01 15 40 200			
13	Adjustment (+/-) in amount charged made by Railways/Transport		1,01,15,42,308	7		
14	Company	Rs.	22	=	_	-
	Demurrage Charges, if any	Rs.	-			
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				- EE
16	Total Transportation Charges (12+13+14+15)		*		-	
17	Total amount Charged for coal/lignite supplied including Transportation	Rs.	1,01,15,42,308			
-	[11+16]	Rs.	2,17,61,04,404.82		70 - W	
E)	TOTAL COST					## #(
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	1,451,10			
19	Blending Ratio (% of Total)	%	4,451.12			
20 20a	Weighted average cost of Coal/ Lignite (Including Riomass)	Rs / PMT	100%	0.00%	0.00%	0.009
11	Weighted average cost of Coal / Lignite (Excluding Biomass)	Rs / PMT			4,451.12	4,451.13
100000000000000000000000000000000000000	GCV of Domestic Coal of the opening coal stock as per bill of Coal				4,451.12	
21	company/integrated Mine	Kcal/Kg	3,994.75			
22	GCV of Domestic Coal supplied as per bill of Coal Company/ Integrated Mine *	Kcal/Kg	3,849.92			
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg				
24a	GCV of Dispute Coal supplied as per bill Coal Company	Kcal/Kg				20 - 2000
w Tti	GCV of Biomass supplied as per bill	Kcal/Kg				
25	Weighted average GCV of coal Weighted average GCV of coal	Kcal/Kg				
	weighted average GUV of coal	Kcal/Kg			2 00* 20 1	
25a	GCV of Domestic Coal / Coal from 1st				3,895.20	
25a 26	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station	Kcal/Kg	3,149.76			
25a 26 27	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **		3,149.76 3,211.12			
25a 26 27 27a	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **  GCV of Domestic coal received at Station from Integrated Mines **	Kcal/Kg				
25a 26 27 27a 27b	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **  GCV of Domestic coal received at Station from Integrated Mines **  GCV of Domestic coal received at Station from Integrated Mines adjusted as per Regulation 60 (3) of CERC Tariff Regulations 2024 **	Kcal/Kg Kcal/Kg			2 0	
25a 26 27 27a 27a 27b	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **  GCV of Domestic coal received at Station from Integrated Mines **  GCV of Domestic coal received at Station from Integrated Mines adjusted as per Regulation 60 (3) of CERC Tariff Regulations 2024 **  GCV of Bio Mass received at Station	Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg			2	
25a 26 27 27 27a 7b	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **  GCV of Domestic coal received at Station from Integrated Mines **  GCV of Domestic coal received at Station from Integrated Mines adjusted as per Regulation 60 (3) of CERC Tariff Regulations 2024 **  GCV of Bio Mass received at Station	Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg			2 1	
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26 27 27a 27a 27b 27c 28 29	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **  GCV of Domestic coal received at Station from Integrated Mines **  GCV of Domestic coal received at Station from Integrated Mines adjusted as per Regulation 60 (3) of CERC Tariff Regulations 2024 **  GCV of Bio Mass received at Station  GCV of Imported Coal received at Station  GCV of Imported Coal as received at Station**	Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg				
25a 26 27 27a 27b 27c 28 29 30	GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station  GCV of Domestic Coal (Other than Integrated Mines) received at Station **  GCV of Domestic coal received at Station from Integrated Mines **  GCV of Domestic coal received at Station from Integrated Mines adjusted as per Regulation 60 (3) of CERC Tariff Regulations 2024 **  GCV of Bio Mass received at Station  GCV of Imported Coal received at Station	Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg Kcal/Kg				

Sloped 03/12/24